

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	101,488	--	--	166,833	-25,142	23	13,272	229,027	903	0	899,022
Natural Gas Plant Liquids and Liquefied Refinery Gases	37,957	-13	10,721	198	3,695	--	-10,771	9,893	3,773	49,663	58,759
Pentanes Plus	4,357	-13	--	--	-131	--	-257	3,706	--	764	8,515
Liquefied Petroleum Gases	33,600	--	10,721	198	3,826	--	-10,514	6,187	3,773	48,899	50,244
Ethane/Ethylene	16,768	--	629	--	8,406	--	-1,382	--	--	27,185	19,195
Propane/Propylene	10,777	--	11,008	--	-4,576	--	-7,039	--	3,645	20,603	16,092
Normal Butane/Butylene	1,953	--	-1,122	198	-46	--	-2,292	3,347	129	-201	10,622
Isobutane/Isobutylene	4,102	--	206	--	42	--	199	2,840	--	1,311	4,335
Other Liquids	--	2,300	--	20,016	-41,023	-4,588	2,323	-32,728	3,634	3,475	100,292
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,300	--	3	3,000	3,798	482	6,772	1,846	0	4,191
Hydrogen	--	--	--	--	--	3,394	--	3,394	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,717	--	--	--	79	120	100	1,576	0	851
Renewable Fuels (including Fuel Ethanol)	--	583	--	--	3,000	328	362	3,278	271	0	3,340
Fuel Ethanol ⁷	--	583	--	--	3,389	-157	266	3,278	271	0	3,027
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-389	485	96	--	--	0	313
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	18,228	-231	--	2,047	12,475	--	3,475	40,672
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,785	-43,792	-8,386	-206	-51,975	1,788	0	55,420
Reformulated	--	--	--	--	-13,227	2,989	-1,657	-8,679	--	0	14,002
Conventional	--	--	--	1,785	-30,565	-11,375	1,451	-43,296	1,690	0	41,418
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0	9
Finished Petroleum Products	--	--	214,255	12,472	-65,607	8,543	1,733	--	58,093	109,837	130,137
Finished Motor Gasoline	--	--	66,465	1,813	-20,722	8,543	2,018	--	11,585	42,496	24,743
Reformulated	--	--	11,366	--	--	-2,424	-86	--	5	9,023	70
Conventional	--	--	55,099	1,813	-20,722	10,967	2,104	--	11,580	33,473	24,673
Finished Aviation Gasoline	--	--	397	--	-87	--	-16	--	--	326	454
Kerosene-Type Jet Fuel	--	--	21,211	--	-15,052	--	-1,479	--	3,018	4,620	13,308
Kerosene	--	--	350	--	--	--	202	--	226	-78	355
Distillate Fuel Oil	--	--	72,024	38	-29,440	0	1,432	--	19,824	21,366	52,564
15 ppm sulfur and under ⁸	--	--	60,745	38	-21,400	0	2,103	--	14,428	22,852	41,698
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	2,907	--	-1,178	--	-807	--	4,294	-1,758	3,472
Greater than 500 ppm sulfur	--	--	8,372	--	-6,862	--	136	--	1,103	271	7,394
Residual Fuel Oil ⁹	--	--	9,725	4,379	431	--	-1,937	--	11,173	5,299	19,141
Less than 0.31 percent sulfur	--	--	820	142	--	--	-31	--	NA	NA	1,474
0.31 to 1.00 percent sulfur	--	--	727	556	--	--	-601	--	NA	NA	1,912
Greater than 1.00 percent sulfur	--	--	8,178	3,681	431	--	-1,305	--	NA	NA	15,755
Petrochemical Feedstocks	--	--	9,300	5,206	-87	--	137	--	--	14,282	1,949
Naphtha for Petro. Feed. Use	--	--	5,641	912	-148	--	248	--	--	6,157	1,259
Other Oils for Petro. Feed. Use	--	--	3,659	4,294	61	--	-111	--	--	8,125	690
Special Naphthas	--	--	1,244	319	--	--	79	--	1,130	354	878
Lubricants	--	--	3,558	582	-1,043	--	-35	--	1,187	1,945	5,255
Waxes	--	--	218	7	--	--	16	--	60	149	306
Petroleum Coke	--	--	15,375	128	--	--	778	--	9,676	5,049	7,026
Marketable	--	--	11,695	128	--	--	778	--	9,676	1,369	7,026
Catalyst	--	--	3,680	--	--	--	--	--	--	3,680	--
Asphalt and Road Oil	--	--	2,331	--	393	--	624	--	214	1,886	3,885
Still Gas	--	--	10,647	--	--	--	--	--	--	10,647	--
Miscellaneous Products	--	--	1,410	--	--	--	-86	--	2	1,494	273
Total	139,445	2,287	224,976	199,519	-128,077	3,977	6,557	206,192	66,403	162,975	1,188,210

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."